# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Implement Portions of AB117 Concerning Community Choice Aggregation

Rulemaking 03-10-003 (October 2, 2003)

### ROBERT FREEHLING PHASE II REBUTTAL TESTIMONY

### ON BEHALF OF LOCAL POWER

May 16, 2005

# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Implement Portions of AB117 Concerning Community Choice Aggregation Rulemaking 03-10-003

#### REBUTTAL TESTIMONY OF PAUL FENN ON BEHALF OF LOCAL POWER

- Q: Have you previously submitted testimony in this phase of the proceeding?
- A: Yes, my Opening Testimony was distributed on April 28, and my Reply

  Testimony distributed on May 12 after Judge Malcolm granted my Motion to Accept

  Late Filing until that date.
- Q: What is the purpose of this reply testimony?
- A: I am responding to the direct and reply testimony submitted by other parties to this Community Choice Aggregation (CCA) rulemaking, particularly with respect to issues regarding the process for handling CCA implementation plans at the Commission, the "open season" for CCAs to declare their intent to provide service, tariff issues raised by the investor-owned utilities (IOUs) and other parties, including CCAs, and matters relating to the calculation of the CCA Cost Responsibility Surcharge (CRS). Failure to comment on any particular issue does not imply any position on such issues.
- Q: Do you agree with the Reply Testimony of the utilities indicating that there is no basis for limiting a CCA CRS Liability based on the contents of an Implementation Plan?
- A: No, there clearly is a basis for identifying benefits.

- Q: Can you estimate the benefits based on an example?
- I will propose the attribution of a Kwh Rate for the A: Implementation Plan approved with recommendation by the San Francisco Local Agency Formation Commission on May 13, 2005 and which will be considered for adoption by the Board of Supervisors. This involves the installation of 360 MW of renewables, conservation and energy efficiency over the first three years of the ESP contract. I would estimate liability for externalities with a **s***Summary estimated benefit:* .6 to 1.3 cents/kilowatt hour of new renewables). This consists of Kwh rate for emissions damages set by EU under ExternE, NOx emissions currently valued over cap thresholds in US, CO2 value per ton trading at near 16 Euro; US and CA regulation cases pending, Emission control of other pollutants (PM10; SO2; O3) reflected in new capacity costs. Total cost of emissions for SF under ExternE ranges for SF can be estimated at between .6 and 1.3 cents per kilowatt hour, with the majority of environmental benefit going outside the City. (e.g., Bay Region, Central Valley, Sierras, etc.) This value is assessed as renewable power comes on-line as i) newly built renewable and efficiency/conservation infrastructure in San Francisco/CCA jurisdiction limits and ii) excess RPS portfolio beyond PG&E

Q: Can you estimate benefits from a transfer of Renewable Portfolio Standard Obligations?

A: Yes. (summary estimated benefit of 1 to 2 cents/kwh for new renewables) As San

Francisco transfers responsibility for its energy supply to an Electric Service

Provider, the state mandated RPS value of existing PG&E procurement for San

Francisco (currently at about 13% RPS for PG&E) will revert to the general pool of
other PG&E ratepayers. Premium value of renewable energy freed up can be
assessed by its RECs market value, which is the cost PG&E would have needed to
spend to replace the renewable assets/purchases, but without the actual benefit of a
real power source. RECs currently cost 1 to 2 cents per kilowatt-hour, depending on
the energy source. The scarcity of renewable generation, and the competition in
California to get it, will help drive this market value. Purchase of RECs from a
remote site imposes a cost on customers who do not see a benefit in either real power
supply, and the resource value and security it provides, or their local environment. A
second cost burden that PG&E would avoid is potential state mandated fees for
shortfall in renewable portfolio when these come into effect.

Q: Can you estimate benefits from reduced market pressure on Resources?

**A**: Yes., based on functional relationship between lower expected demand for resource; translates into lower kwh rates for all PG&E customers due to investments of SF CCA.) Volitility of natural gas prices is driven by marginal utility. Reduction in demand reduces gas prices for all. SF schedule of renewables/energy efficiency should be evaluated as it comes on line to replace demand for natural gas resources. San Francisco uses 2% of California's electricity, and likely a similar percentage of its natural gas. Approximately 1/3 of natural gas usage in the state is for electricity, thus about .65% of NG regional demand is for San Francisco's electricity supply. SF renewable/efficiency infrastructure will reduce this initially by about 14%, and later by up to 51%. This represents a significant market leverage over price. Any function between lower demand and lower general price means a transfer of benefits to other customer who continue to by electricity generated from natural gas. In PG&E territory this currently amounts to 42%. The constraint on natural gas prices by reduced demand (either an actual price reduction or avoidance of even higher potential cost) will be a benefit to all ratepayer, especially since NG prices are passed through and account for almost the entire cost of electricity from this source. Price exposure/risk is revealed through 79% over cost of natural gas relative to CEC estimates only 3 years ago (in 2002). NG supplies 43% of PG&E electricity, and represents almost 90% of the cost of generation. Reduction of exposure, because generation sources for all PG&E customers will not have to procure this gas, thus

represents up to 2 cents/kwh risk value under current market conditions. Regional price volitility is also affected by marginal demand reductions of the type discussed in the previous point. Cost of 7% reserve requirement lowered. Again, the marginal cost of reserve power is reduced for all ratepayers by new generation and control of demand. Peak hours benefits to transmission and generation system from locally sited renewables. While these benefits may not be large relative to the overall grid system, they are signficant when measured against renewable generation/and efficiency driven demand curtailment.

#### Q: Can you estimate Grid System Benefits?

A: Yes, eestimated system benefit of 3 to 5 cents/kwh for PV and peak coincident generation and demand reduction. Estimates of benefits of local PV, other distributed power, and demand reduction propagate throughout the entire grid system. Studies have listed these values as:

#### Reliability

Loss savings from power plant output and transmission/distribution power losses

Substation cost reduction (due to longer life)

Transmission and distribution capacity deferral

Minimum load savings when generation coincides with peak load

One study showed a system savings value for PV set at or near a substation in PG&E territory at between \$295 and \$425 per kilowatt year. *This translates to between 3.4 and 4.9 cents per kilowatt-hour in system wide benefits*. These benefits accrue particularly when renewable energy is a) distributed on the power grid and b) coincident with peak loads Thus, PV in particular has the ability to realize large benefits to the entire rate paying population. As San Francisco builds out 31 megawatts of PV, the researched system benefits should be evaluated on this basis.

Q: Does this conclude your Rebuttal Testimony?

A" Yes, it does.

# CERTIFICATION OF SERVICE R.03-10-003

I, Julia Peters, certify that on this day May 16, 2005, I caused copies of the attached REBUTTAL TESTIMONY OF ROBERT FREEHLING ON BEHALF OF LOCAL POWER to be served on all parties by emailing a copy to all parties identified on the service list provided by the California Public Utilities Commission for this proceeding, and also by delivering an original and six copies to the Docket office.

Dated: May 16, 2005 at C	akland,
California.	
DECLARANT	

## R.03-10-003

# Email Service List (attached to original only)

itan Nogeen cerned scientist? Lace Hopates inc.
2 Realing Cambridge, Ma 02238

PAYID M. NORRIS

PAYID R. PACIFIC POWER COMPANY 5.5 WEST MANATT. PHELPS & PHILLIPS, LLP
RENO. NV 89320

RICHARD ESTEYS INC.
2 LOS ANGELES, CA 90064

RANDALL WA KEEN
MANATT PHELPS & PHILLIPS
MANATT PHELPS & PHILLIPS
MANATT PHELPS & PHILLIPS
MANATT PHELPS & PHILLIPS
LOS ANGELES, CA 90064
LOS ANGELES, CA 90064

SUSAN MUNYES CITY OF SANTAMONICA 1918 MANY SANTAMONICA, CA 90405 COLIN M LONG A PROFESSIONAL CORPORATION 2011 SOUTH LAKE CA 91101, SUITE 400 PASADENA, CA 91101

COLIN MELONG MICS GROUP MATTHEW GORMAN RY'S OFFICE 201 SOUTH LAKE AVENUE, SUITE 400 CITY OF POMONA PASADENA, CA 91101 POMONA, CA 91769 AVE. BOX 660

MATTHEW GORMAN

JENNIFER SHIGEKAWA
DEPUTY CITY ATTORNEY SOFFICE
ATTORNEY ATTORNEY SOUTHERN CALIFORNIA EDISON COMPANY
POMONA, CA 91769

ROSEMEAD, CA 91770

RONALD MOORE SOUTHERN CATERORNIA WATER OF 100 N. BARRAN & COLVING SAN DIMAS, CA 91773 WEST COVING, CA 91791 AVE., SUITE 1050

MICHAELT, MEACHAM
CHY CHULA VISTA
CHULA VISTA, CA 91910
SAN DIEGO, CA 92101
TREET

PAULA SZYMANSKI
SAN DIEGO GAS & ELECTRIC COMPANY
CHULA VISTA, CA 92101
CA 92101

PAUL SZYMANSKI STATORY SEMPRA ENERGY UTILITIES SEMPRA ENERGY 101 ASH STREET 92101 83 SAN DIEGO, CA 92123 83 SAN DIEGO, CA 92123

AMY PETERS REGULATORY CASE ADMINISTRATOR J. COYLE SEMPRATORY CASE ADMINISTRATOR PO BOX AND A SELECTRIC COOPERATIVE, INC SEMPRATORY PARK COURT -CP32D ANZA, CA 92539-1909 SAN DIEGO.

DAVID ORTH JASON REIGER KINGS RVIER CONSERVATION DISTRICT GALLOWNEY AT LAW ANGEAST JENSEN AVENUE 505 VAN VIESUNUE SAN FRANCISCO, CA 9402

JOSEPH PETER COMO SAN FRANCHEW FREERMAN THAW CHY HAP COUNTY SAN FRANCHEW THE UTILITY REFORM NETWORK LOR FRANCISCO, CA 94 102 FAN FRANCISCO, CA 94 102 FAN FRANCISCO. CA 94 102 FAN FRANCISCO.

MIKE FLORIO REFORM NETWO FRASER D. SMITH AND COUNTY OF SAN FRANCISCO THE UTILITIES AVENUE SUITE 350 SAN FRANCISCO, CA 94103 STREET, 4TH FLOOR SAN FRANCISCO, CA 94103 STREET, 4TH FLOOR

SEAN CASEYSCO PUBLIC UTILITY COMMISSION NATURAL RESOURCES DEFENSE COUNCIL SAN FRANCISCO, CA 94104 SAN

JAMES TOBIN MORRISON AND EQERSTER LLP PACIFIC GAS AND ELECTRIC CO PACIFIC GAS AND ELECTRIC CO SAN FRANCISCO, CA 94105 SAN FRANCISCO, CA 94105 LUCY FUKUI PACIFIC GAS AND ELECTRIC COMPANY MAIL CODE B9A 77 BEALEST REET ROOM 2103 77 BEALEST REET ROOM 2103 78 BEALEST REET ROOM 2103 78 BEALEST REET ROOM 2103 78 BEALEST REET ROOM 2103 79 BEALEST REET ROOM 2103 70 BEALEST REET ROOM 2103

STEVEN MOSS 12 POWER COOPERWARD G. POOLE 325 3RD STITUTE 344 SAN FRANCISCO, CA 94107-4303 ANDERSON & POOLE AT LAW SAN FRANCISCO, CA 94108 SAN FRANCISC

LINDSEY HOW-POWNING

ATTORNEY HOW POWNING

NIXON PEAROD Y GOLUB

NIXON PEAROD OF THE PROPERTY OF THE PROPERTY

HOWARD V. GOLUB CRAIGM BUCHSBAUM

TWO EMBARCADERO CENTER STE 2700 PACIFIC GAS AND ELECTRIC COMPANY
SAN FRANCISCO, CA 9411 - 24120 SAN FRANCISCO CA 94120

STACK WALTER JENNY GLUZGOLD ELECTRIC COMPANY BAGER 645 AND ELECTRIC COMPANY MAIL CODE B9A SAN FRANCISCO, CA 94120-7442

JACK PIGOTT CALPINE CORPORATION LOUBLIN, CA 94568

PETER W HANSCHEN WORRISON & FOERSTER, LLP 101 VGNACUP VALLEY ROAD SUITE 450 WALNUT CREEK, CA 94596-8130

GERALD LAHR ASSOCIATION OF BAY AREA GOVERNMENTS LOCAL POWER OAKLAND, CA 94604-2050 OAKLAND, CA 94611

SCOTT WENTWORTH, P.E. ENERGY ENGINEER CITY OF AKLAND 7101 FDGEWATER DRIVE BERKELEY, CA 94702

REED V. SCHMIDT.
BARTLE WELLS ASSOCIATES

OC. SUSIE BERLIN
ACTORINEY AT LAW
TORINEY BERLIN
MC TORINEY BERLIN
MC TORINEY BERLIN
BERKELEY, CA 94703
SAN JOSE, CO 95 RK CENTER PLAZA, SUITE 501

JIM STONE
CITY OF MANTECA DEPARTMENT OF PUBLIC WOR BARKOVICH & YAP, INC.
MANTECA, CA 95337
MENDOCINO, CA 95460

GENE FERRIS MOUNTAIN UTILITIES BOUNTAIN UTILITIES KIRKWOOD, CA 95646

JOHN DALESSI 3100 ZINFANDEL DRIVE, SUITE 000 RANCHO CORDOVA, CA 95670-6078

ANDREW B. BROWN FILISON, SCHNEIDER & HARRIS, LLP. G. PATRICK STONER 1414 K. STREFT SUITON CA 95814 SACRAMENTO, CA 95814

KEVIN SMITH BRAUN & BLAISING, P.C. SISL STEE 1460 SACRAMENTO, CA 95814 SACRAMENTO, CA 95814

LYNN HAUG ATTORNEY ATTORNEY AND ACTION OF THE PROPERTY OF THE

DAVID, R. HAMMER
GERT, W. MARSHALL
GERT, W. MARS

DANIEL W MEEK ATTORNEY AT LAW RESCUE 10949 SW 4TH AVENUE PORTLAND, OR 97219

### **Information Only**

STEVE HASTIE NAVIGANT CONSULTING, INC. TAFF TSCHAMLER 1717 ARCH STREET OFFICE PLAZA ONE PHILADELPHIA, PA 19103 10333 EAST DRY CREEK, SUITE 200

STACY AGUAYO MANAGER OF SEGUALTORY AFFAIRS 499 ENERGY SERVICES 400 E VAN AU SEN STREET, SUITE 750 HENDERSON, NV 89012 PHOENIX AU SOU4

JOHN NIELSEN PROME HEUS ENERGY SERVICES, INC. 2121 AVENUE OF THE STARS CO. LOS ANGELES, CA 90036 LOS ANGELES, CA 90067

GREGORY S.G. KLATT
DANIEL W. DOUGLASS
DOUGLASS & LIDVELL
21700 OXNARD STREET, SUITE 1030
411 E. HUNTINGTON DRIVE, SUITE 107-356 WOODLAND HILLS, CA 91367-8102
ARCADIA. CA 91006

CASE ADMINISTRATION EDISON COSASE ADMINISTRATION T GROVE AVE., RM 370

AKBAR JAZAYERI SOUTHERN CALIFORNIA EDISON COMPANY SEMPRA ENERGY 2244 WALNUT GROENE SAN DIEGO, CA 91961 - PZ-05-250 ROSEMEAD, CA 91770

ELIZABETH HULT TORNEY
DETVITY CHULA TORNEY
271 FOUR THAVENUE
CHEV ME STAL RESOURCE MANAGER
CHULA VISTA, CA 91910HULA VISTA CA 9181H A VENUE

DON WOOD PACIFIC ENERGY POLICY CENTER 4339 LEE AVENUE LA MESA, CA 91941 SAN DIEGO, CA 92103

MICHAEL SHAMES
AMY PETERS
ATTURNEY ACTION NETWORK
SAN DIETH AZENUE B
SAN DIETH B
SAN DIETH B
SAN DIETH B
SAN DIETH B
SAN DIETH

SCOTT, JANDERS DIRECTOR OF POLICY AND PLANNING SAN DIEGO RAGIONAL ENERGY OFFICE \$330 CENTURY PARK COURT, CP32D SAN DIEGO CA \$5173 END SAN DIEGO, CA \$2123

CENTRAL FILES JOHN W. LESLIE SAN DIEGO GAS & ELECTRIC LUCE, FOR WARD, HAMILTON & SCRIPPS, LLP 8330 CENTURY PARK COURT SAN DIEGO. CA 92133-1530 SAN DIEGO. CA 92133-1530 SAN DIEGO. CA 92133-1530 SAN DIEGO. CA 92133-1530 SAN DIEGO.

KURT J. KAMMERER KURT J. KAMMERER & ASSOCIATES MICHAEL NELSON PO BOX 607,3CA 92166-8738 NEWPORT BEACH, CA 92660 SAN DIEGO,7CA 92166-8738

IUNE M. SKILLMAN COMPLETE ENERGY SERVICES, INCOMPLETE ENER

SCOTT REDELES KINGS RIVER CONSERVATION DISTRICT TO THE NAVI AT LAW 4866 F. JENSEN AT LAW 4866 F. JENSEN AT LAW 4866 F. JENSEN AT LAW DALY CITY CA 94014-3890 SERRA BLVD., SUITE 600

CHRIS KING
EMETER REPORTATION
EMETER REPORTATION
EMETER REPORD A CONSUMER EMPOWERMENT ALLIANCE TAW OFFICES OF DIANE I. FELLMAN
ONE TWO DOLPHIN DRIVE
234 VAN NESS AVENUE
REDWOOD CITY, CA 94065
SAN FRANCISCO, CA 94102

JOHN P. HUGHES MANAGER, REGULATORY AFFAIRS SOUTHERN CALLFORNIA EDISON COMPANY SAN FRANCISCO PUBLIC UTILITIES COMM 801, VAN NESS AV ENUE SIE. 2040 SAN FRANCISCO, CA 94103

DEVRA BACHRACH STATURAL RESOURCES DEFENSE COUNCY AT THELEN REID & PRIEST 111 SUTTER STREET, 20TH FLOOR SAN FRANCISCO, CA 94104 SAN FRANCISCO, CA 94105

LEORA BROYDO VESTEL CALIFORNIA ENERGY MARKETS CALIFORNIA ENERGY MARKETS SAN FRANCISCO CA 94110 SAN FRANCISCO, CA 94110-1431

CHRIS HILEN DAY EMBARCADERO CENTER, SUITE 600 AT TOGODON MACBRIDE SQUERI RITCHIE & DAY SAN FRANCISCO, CA 94117 SAN FRANCISCO,

MATT SULLIVAN NEW COMB ANDERSON ASSOCIATES EMCOR ENERGY SAN FRANCISCO COMMUNITY POWER COOP. SAN FRANCISCO, CA 94111 SAN FRANCISCO, CA 94112

MARYIN FELDMAN
RESOURCE DECISIONS
34 PILAMOND STREET
SAN FRANCISCO, CA 94114

BURKE TECH SERVICES
SAN FRANCISCO, CA 94117

ROGER RUSSELL PACIFIC GAS AND ELECTRIC COMPANY PACIFIC GAS AND ELECTRIC COMPANY RO BOX 7,000,000 CODE B9A SAN FRANCISCO, CA 94177 SAN FRANCISCO, CA 94177-0001

KELEK DRAGOVICH ASSISTANT 10 THE CITY MANAGER SCHOOL ROCHMAN 1970 PARKS DE 97 1430 WILLOW PASS ROJECT, UTILITY RATE REDUCTION 1970 PARKS DE 97 1430, MS 01/A CONCORD, CA 94520.

MICHAEL ROUSH
CITY OF PLEASANTON
PLEASANTON, CA 94566

MANAGER, MARKET & REGULATORY AFFAIRS
135 TREAT BOXPORATION 100
WALDUT CREEK, CA 94597

RAMONA GONZALEZ FAST BAY MUNICIPAL UTILITY DISTRICT 375 FAST BAY MUNICIPAL UTILITY DISTRICT OAKLAND, CA 94607 OAKLAND, CA 94607

JODY S. LONDON MRW & ASSOCIATES INC OAKLAND, CA 94609 OAKLAND, CA 94612 OAKLAND, CA 94612

IOHN GALLOWAY RNED SCIENTIS NEAL DE SNOO 2397 SHATTUCK AYENUE, SUITE 203 BERKELEY, CA 94704 BERKELEY 2180 MILY 11A STREET

SAM RUARK COUNTY OF MARIN CDA COUNTY OF MARIN CDA COUNTY OF MARIN CDA TIM ROSENFELD HIM ROSENFELD SAN RAFAEL, CA 94903 MILL VALLEY, CA 94941 MILL VALLEY, CA 94941

RITA NORTON AND ASSOCIATES, LLC PO BOX 125 ACTION, INC. LOS GATOS, CA 95030 RIVE, SANTA CRUZ, CA 95061

BARRY F. MCCARTHY
ATTORNEY MODESTO TRIGATION DISTRICT
MODESTO TRIGATION DISTRICT
MODESTO, CA 95352-4060
SAN JOSE, CA 95113

CHRIS L KIRIAKOU CORNERSTONE CONSULTING, INC. A PROFESSIONAL CORPORATION 1563 E TUOLUMNERD. 18880 CARRIGER ROAD TURLOCK, CA 95382 SONOMA, CA 95476-6246

RICHARD MCCANN MCUBERTAGE BAY ROAD, SUITERGY MANAGEMENT SERVICES 2655 PORTAGE BAY ROAD, SUITER WANAGEMENT SERVICES DAVIS, CA 95616

SCOTT BLAISING JAMES, MC MAHON BRAUN BRAUN BLAISING, P.C. SPINOR ENGAGEMENT MANAGER NAVIGATION OF THE STATE O

KRYSTY EMERY NAVIGANT CONSULTING, INC. 3700 ZINFANDEL DRIVE, SUITE 600 RANCHO CORDOVA, CA. 95670-60078 RANCHO CORDOVA, CA. 95670-6078

VICTORIA P. FLEMING STEVEN A GREENBERG NAVIGANT CONSULTING INC REALENERGY OF A 100 ORCHARD CANYON LANE 3100 CINFOLD VA. CA. 95670-6078 VACAVILLE, CA. 95688

IIM DOOLITTLE ORADO BRUCE MCLAUGHLIN ORADO MANAGEMENT GROUP BRUCE MCLAUGHLIN 915 L STREET SUITE 1460 CAMINO, CA 95798 SACRAMENTO, CA 95814

BRUCE MCLAUGHLIN
BRAUN & BLAISING P.C
BRAUN & BLAISING P.C
SACRAMENTO, CA 95814

DAN GEIS
AGRICUL TURAL ENERGY CONSUMERS ASSO.
93 CRAMENTO, CA 95814

KELLY SHEA THE DOLPHIN GROUP 325 I STREET SUITE 800 SACRAMENTO, CA 95814

KEVIN WOODRUFF 1 WOODRUFF EXPERT SERVICES 1 100 K STREET SUITE 2016 SACRAMENTO, CA 95814

TENRY A GERMANTESICH LAW CORPEN LINDH & ASSOCIATES 119 SACRAMENTO: CA 95814-3938

ANNE FALCON EES CONSULTING, INC. 570 KIRL WA 98033

#### **State Service**

MAXINE HARRISON CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION FACUTIVE DIVISION 320 WEST 4TH STREET SUITE 500 LOS ANGELES, CA 90013 AN FRANCISCO, CA 94102-3214

CHERYL COX CAEF PUBLIC UTILITIES COMMISSION RATEP PUBLIC UTILITIES COMMISSION RATEP PUBLIC UTILITIES COMMISSION RATEP PUBLIC UTILITIES COMMISSION RATEP PUBLIC UTILITIES COMMISSION SON FRANCISCO, CA 94102-3214 SAN FRANCISCO, CA 94102-3214

DIANA L LEE CALIF PUBLIC UTILITIES COMMISSION LEGAL DVISION ROOM \$100, COST OF SERVICE BRANCH ROOM \$300 SERVICE BRANCH ROOM \$300 SERVICE BRANCH SAN FRANCISCO, CA 94102-3214

JULIE A FITCH CALLE PUBLIC UTILITIES COMMISSION RACOW 3201 ROOM 32

LAINIE MOTAMEDI DIVISION OF STRATEGIC PLANISSION ROOM 5110 ROOM 5110 SAN FRANCISCO, CA 94102-3214

PHILIPPE AUCLAIR EXECUTIVE DIVISION AREA LECTRIC INDUSTRY & FINANCE SAN FRANCISCO, CAU<sup>4</sup>102-3214

STEVEN C ROSS ELECTRICITY RESOURCES AND BRICING BRANCH PUBLIC UTILITIES COMMISSION FORM \$200 Y RESOURCES AND BRICING BRANCH OF ADMINISTRATIVE BRANCH \$60 Y \$10 S S AVENUE \$4102-3214

ANDREW ULMER WAR GARET L TOBIAS AND FRONT STREET LLP SON FRONT STREET LLP SON FRANCISCO, CA 94111

CRAIG MCDONALD, TING ALAN LOFASO CUTILITIES COMMISSION RANCHO CORDOVA, CA 2007 6078 EXECUTIVE DIVISION RANCHO CORDOVA, CA 20078 6070 6078 6070 15814 STREET, SUITE 1050

HASSAN MOHAMMED CALIFORNIA ENERGY COMMISSION SACRAMENTO, CA 95814 SACRAMENTO, CA 95814 SACRAMENTO, CA 95814

GLORIA BELL 31 JEP RATINEPARTMENT OF THE 120 CALIFORN IS DEPARTMENT OF WATER RESOURCES SCHEDULING

SACRAMENTO, CA 95821 SACRAMENTO, CA 95821 SACRAMENTO, CA 95821